

# STANDARD INSPECTION REPORT OF A GAS OPERATOR FIELD AUDIT

## FIELD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.  
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

<b>Operator: PEOPLES GAS LIGHT AND COKE CO.</b>	Operator ID#: 15329
<b>Inspection Date(s): 6/10/2014, 6/12/2014</b>	Man Days: 2
<b>Inspection Unit: South Shop</b>	
<b>Location of Audit: Chicago</b>	
<b>Exit Meeting Contact:</b>	
<b>Inspection Type: Design Testing and Construction</b>	
<b>Pipeline Safety Representative(s): Steve Canestrini</b>	
<b>Company Representative to Receive Report: Tom Webb</b>	
<b>Company Representative's Email Address: TJWebb@peoplesgasdelivery.com</b>	

<b>Headquarters Address Information:</b>	130 E. Randolph Street Chicago, IL 60601 Emergency Phone#: Fax#:	
<b>Official or Mayor's Name:</b>	Jodi Caro Phone#: (000) 000-0000 Email:	Willard Evans Phone#: (000) 000-0000 Email:
<b>Inspection Contact(s)</b>	<b>Title</b>	<b>Phone No.</b>
Dawn Neely	Manager, Construction	(773) 672-6240

CUSTOMER METER & REGULATOR		Status
<b><u>Category Comment:</u></b> Staff observed Peoples Gas service employees installing meter sets at 7517 & 7519 S Polk, as part of the AMRP project.		
[192.353(a)]	Is the customer meter and regulator installed in a readily accessible location and protected from corrosion and other damage, including if installed outside a building, vehicular damage that may be anticipated?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> Meters for both locations were installed in an accessible location, protected from corrosion. The meter sets were not located where the potential for vehicular damage would be considered a risk.		
[192.355(b)(1)]	Is the customer regulator vent rain and insect resistant?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> The regulator vent was protected from insects and outside elements.		

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[192.355(b)(2)]	Is the customer regulator vent located where gas from the vent escapes freely into the atmosphere and away from building openings?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The regulator was located in an area which would allow gas to vent to atmosphere.</i>		
[192.355(b)(3)]	Is the vent protected from damage caused by submergence in areas of flooding?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The area is not prone to flooding.</i>		
[192.357(a)]	Is the customer meter and regulator installed to minimize anticipated stresses upon connecting piping?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The service riser had a bracket installed to the building to minimize stress on to the meter set.</i>		
[192.357(d)]	Is a customer regulator that might release gas vented to the outside atmosphere?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The regulator at both locations were installed outside.</i>		
[192.359(a)]	Is the meter operating pressure within the allowable limits of the meter case rating?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The meter casings were rated at 5 PSIG. The operating pressure was set to 7" w.c.</i>		
[192.365(a)]	Is the service line valve upstream of the regulator or meter?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>A service valve was installed upstream of the regulator and meter.</i>		
[192.365(c)]	Is the underground service line valve located in a curb box or standpipe that allows for ready operation?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The locations did not have a curb valve installed.</i>		
[192.727(d)][192.727(d)]	When service to the customer has been discontinued has the proper method been utilized to prevent unauthorized usage?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The service valve at each location allowed for the use of a locking device to prevent unauthorized usage.</i>		
<b>CATHODIC PROTECTION</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>This section was not included as part of the inspection.</i>		

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[192.463(a)]	Is the applicable cathodic protection criteria contained in Appendix D of this part being followed?	Not Applicable
[192.465(a)]	Were pipe to soil readings taken?	Not Applicable
[192.465(b)]	Were rectifier installations inspected?	Not Applicable
[192.465(a)]	Were isolated mains/services tested?	Not Applicable
[192.465(c)]	Were critical/non critical bonds tested?	Not Applicable
[192.467(a)]	Is electrical isolation provided by use of insulated meter spud, valve, union, or flange?	Not Applicable
[192.467(c)]	Were casings installations tested for electrical isolation?	Not Applicable
[192.479(a)]	Is the above ground piping coated or painted as required?	Not Applicable
[192.479(c)]	Is the pipeline free of corrosion or pitting?	Not Applicable
<b>DAMAGE PREVENTION</b>		<b>Status</b>
<b><u>Category Comment:</u></b>		
<i>This section was not included as part of the inspection.</i>		
[192.614]	Does the operator have a valid notification of planned excavation activities?	Not Applicable
[265.40(a)]	Did the operator complete the locating activities in the specified timeframe?	Not Applicable
[192.614(c)(5)]	Were temporary markings made in accordance with the operator's Operation and Maintenance Manual?	Not Applicable
[192.707(a)(1)]	Are line markers placed and maintained as close as practical over each buried main and transmission line located at each crossing of a public road and railroad?	Not Applicable
[192.707(a)(2)]	Are line markers placed and maintained as close as practical over each buried main and transmission line located wherever necessary to identify the location of the transmission line or main to reduce the possibility of damage or interference?	Not Applicable
[192.707(c)]	Are line markers placed and maintained as close as practical over each main and transmission line located above ground?	Not Applicable
[192.707(d)(1)]	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The word "Warning," "Caution," or "Danger" followed by the words "Gas (or name of gas transported) Pipeline" all of which, except for markers in heavily developed urban areas, must be in letters at least 1 inch (25 millimeters) high with ¼ inch (6.4 millimeters) stroke?	Not Applicable
[192.707(d)(2)]	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The name and phone number (including area code) of the operator	Not Applicable

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	where the operator can be reached at all times?	
<b>PRESSURE LIMITING AND REGULATING DEVICES (MECHANICAL)</b>		<b>Status</b>
<u>Category Comment:</u>		
<i>This section was not included as part of the inspection.</i>		
[192.739(a)(4)]	Was each pressure limiting station, relief device (except rupture discs), and pressure regulating station and its equipment subjected at intervals not exceeding 15 months, but at least once each calendar year, to inspections and tests to determine that it is properly installed and protected from dirt, liquids, or other conditions that might prevent proper operation.?	<b>Not Applicable</b>
[192.317(b)]	Is each above ground transmission line or main protected from accidental damage by vehicular traffic or other similar causes?	<b>Not Applicable</b>
[192.741(a), 192.741(c)]	Were telemetering and/or recording gauges inspected for abnormally high or low pressure indications?	<b>Not Applicable</b>
[192.743(a)]	Is overpressure protection provided on the pipeline down stream of the take point?	<b>Not Applicable</b>
[192.199(d)]	Were the pressure relief or pressure limiting devices inspected to determine if the support was made of noncombustible material?	<b>Not Applicable</b>
[192.199(e)]	Were the pressure relief or pressure limiting devices inspected to determine if the discharge stacks, vents, or outlet ports were designed to prevent accumulation of water, ice, or snow, and located where gas can be discharged into the atmosphere without undue hazard?	<b>Not Applicable</b>
[192.199(h)]	Was each valve, designed to isolate the system under protection from its source of pressure, secured to prevent unauthorized operation of any stop valve that will make the pressure relief valve or pressure limiting device inoperative?	<b>Not Applicable</b>
<b>VALVE MAINTENANCE</b>		<b>Status</b>
<u>Category Comment:</u>		
<i>This section was not included as part of the inspection.</i>		
[192.747(a)]	Were the valves inspected accessible?	<b>Not Applicable</b>
<b>ODORIZATION OF GAS</b>		<b>Status</b>
<u>Category Comment:</u>		
<i>This section was not included as part of the inspection.</i>		
[192.625(a)]	Was the odor intensity level readily detectable at or below 1/5th LEL?	<b>Not Applicable</b>
[192.625(e)]	Was the Odorization equipment and tank levels inspected?	<b>Not Applicable</b>
[192.625(f)]	Was the operator's equipment calibrated as required?	<b>Not Applicable</b>
<b>TRANSMISSION</b>		<b>Status</b>
<u>Category Comment:</u>		

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[192.179(b)(1)]	Are transmission valves protected from tampering or damage?	<b>Not Applicable</b>
[192.745(a)]	Were the valves inspected accessible?	<b>Not Applicable</b>
[192.719(a)]	Is pre-tested transmission pipe inventory maintained for use in an emergency?	<b>Not Applicable</b>
<b>MARKING OF MATERIAL</b>		<b>Status</b>
[192.63(a)]	Does the operator's components and pipe contain the required markings?	<b>Satisfactory</b>
<u><b>General Comment:</b></u> <i>Of the components observed, all had the required markings for identification.</i>		
<b>OPERATOR QUALIFICATION</b>		<b>Status</b>
Was a PHMSA Form 15 Operator Qualification Field Inspection Protocol Form completed?		<b>No</b>

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